



Maricopa County

Air Quality Department

Maricopa County Air Quality Department
301 W. Jefferson St., Suite 410, Phoenix, AZ 85003
Phone (602) 506-6010
AQPermits@maricopa.gov

GASOLINE DISTRIBUTION MACT NOTIFICATION

National Emission Standards for Hazardous Air Pollutants (NESHAP) Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities Subpart BBBBBB 40 CFR 63.11080 - 63.11100

Form must be uploaded into the AQD Online Portal. Instructions for creating your Shared CROMERR Services Electronic Signature account to access the portal and steps for uploading this form can be found on Maricopa.gov/1820. Each owner or operator of a gasoline distribution bulk terminal, bulk plant or pipeline facility is required to submit an initial notification/notification of compliance status no later than 120 calendar days after becoming subject to this subpart.

1. Company Information

Company Name: _____

Facility ID: _____

Mailing Address: Address: _____
City: _____ State: _____ Zip Code: _____

Phone: _____ Fax: _____

Email: _____

2. Owner/Operator Information

Name and Title: _____

Please check whether the person listed above is owner or operator of the facility:

Owner Operator

Mailing Address: Address: _____
City: _____ State: _____ Zip Code: _____

Phone: _____ Fax: _____

Email: _____

3. Facility Location Information (If different from Company Information)

Company Name: _____

Facility ID: _____

Mailing Address: Address: _____
City: _____ State: _____ Zip Code: _____

Are the compliance located at the same location? Yes No

If the Location of compliance records is different please provide street address:

Address: _____
City: _____ State: _____ Zip Code: _____



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4. Source Description: Briefly describe the source (§63.9(b)(2)(iv)):

Provide at minimum on the number of storage tanks, capacity of each gasoline storage tank, and monthly average gasoline throughput. The throughput may be limited by an enforceable limit as indicated in the permit conditions. If it is, write the enforceable limit here: _____ gallons per month and _____ gallons per twelve consecutive month period.

5. Applicability and Compliance Status

Applicability Questions	
1. Is your facility a "bulk gasoline plant"? Bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and subsequently loads the gasoline into gasoline cargo tanks for transport to gasoline dispensing facilities, and has a gasoline throughput of less than 20,000 gallons per day. Gasoline throughput shall be the maximum calculated design throughput as may be limited by compliance with an enforceable condition under Federal, State, or local law, and discoverable by the Administrator and any other person.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?	<input type="checkbox"/> Yes <input type="checkbox"/> No
If you answer "No" to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed. If prior to January 10, 2008, your facility is meeting the control requirements of C1, C2, and C3, as applicable, under an enforceable State, local, or tribal rule or permit, then this notification is not required to be submitted.	

Control Questions	
1. Do you currently utilize "submerged filling" for the loading of gasoline into storage tanks at your facility? Submerged filling means the filling of a storage tank through a submerged fill pipe whose discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006. Note: Submerged fill pipes not meeting the specifications stated above are allowed if the owner or operator can demonstrate that the liquid level in the gasoline storage tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Administrator's delegated representative during the course of a site visit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Is submerged filling currently used for all gasoline storage tanks having a capacity of greater than or equal to 250 gallons?	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Do you currently utilize "submerged filling" for the loading of gasoline into cargo tanks at your facility?	<input type="checkbox"/> Yes <input type="checkbox"/> No



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Control Questions

4. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in section 63.11089: Yes No

1. A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.
2. Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of section 63.11089.
3. Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.

5. Do you require that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following: Yes No

1. Minimize gasoline spills
2. Clean up spills as expeditiously as practicable
3. Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use
4. Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

6. Certification:

- Yes, the referenced facility is operating in compliance with all of the relevant standards and other requirements of 40 CFR Part 63 subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities
- No, the referenced facility is not operating in compliance with all of the relevant standards and other requirements of 40 CFR Part 63 subpart BBBBBB, National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities

Reason for noncompliance: _____

I certify the truth, accuracy and completeness of this notification.

Certifying Official: (Check one) Owner Operator

Name of Certifying Official (print or type) Title

Signature of Certifying Official Date